

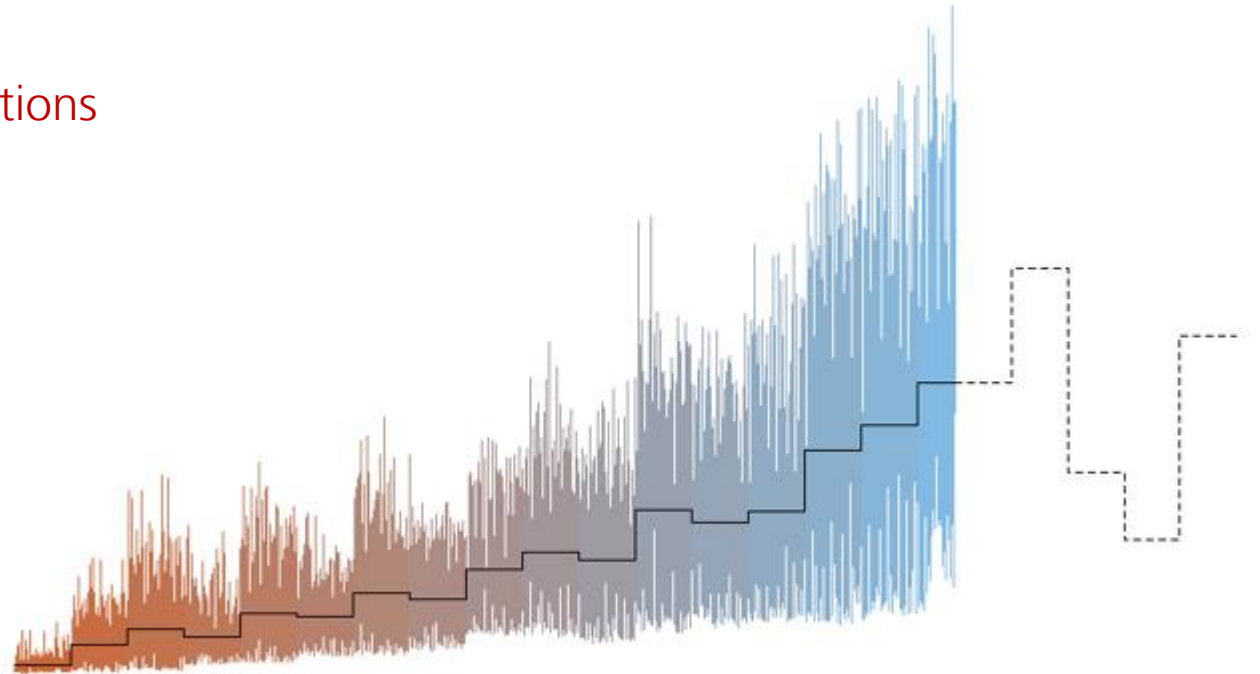
Ensemble Methods for Energy Forecasting

Yannig Goude, EDF R&D, LMO University of Paris-Sud Orsay

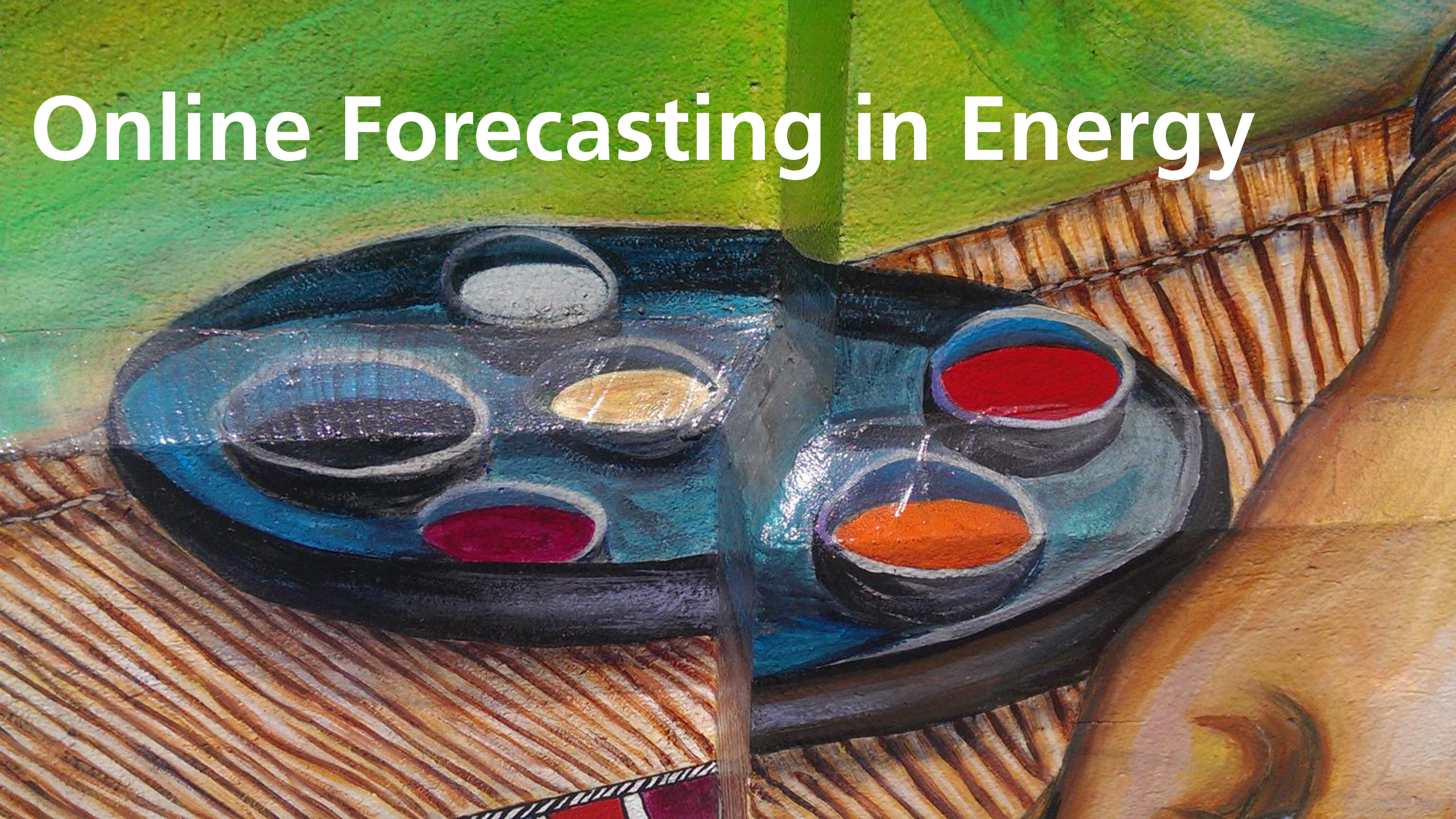


Online Forecasting

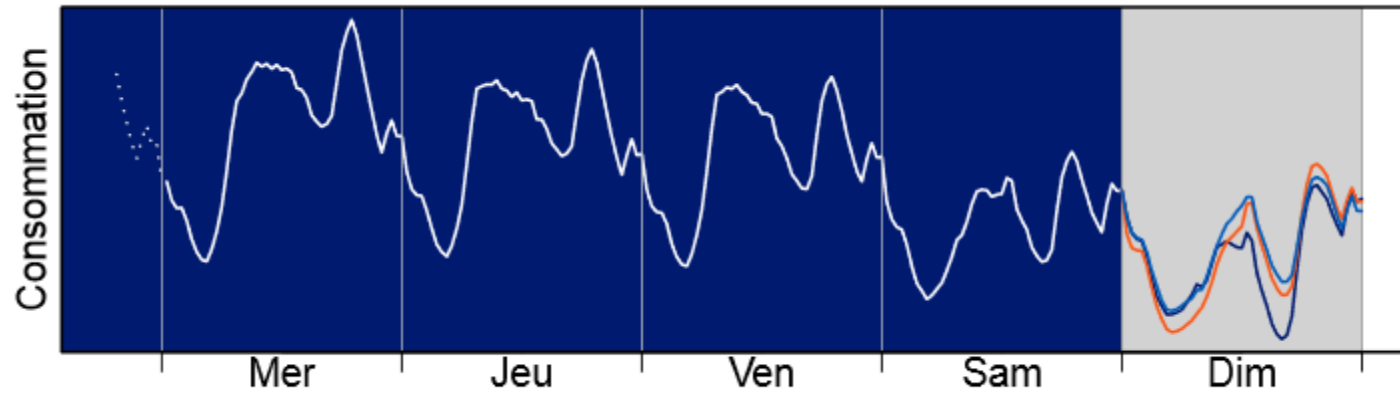
- We want to forecast a sequence of observations y_1, y_2, \dots, y_T
- Observations and predictions are made in a sequential fashion y_1, y_2, \dots, y_{t-1}
 - predictions of y_t ...
... are based on past observations/predictions



Online Forecasting in Energy



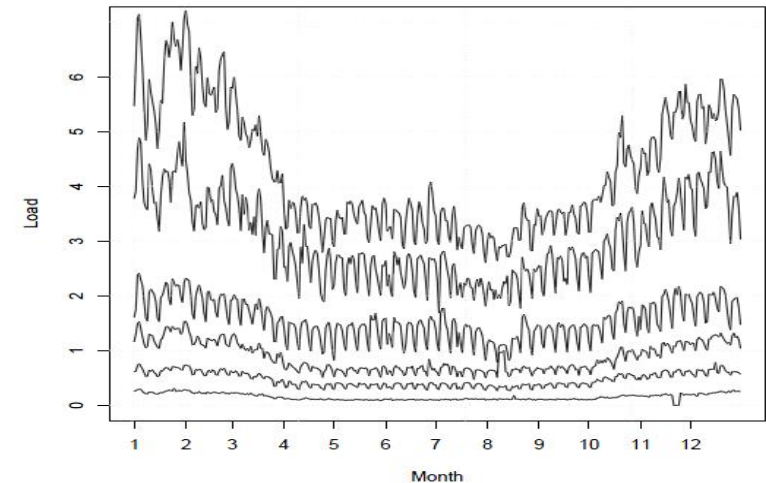
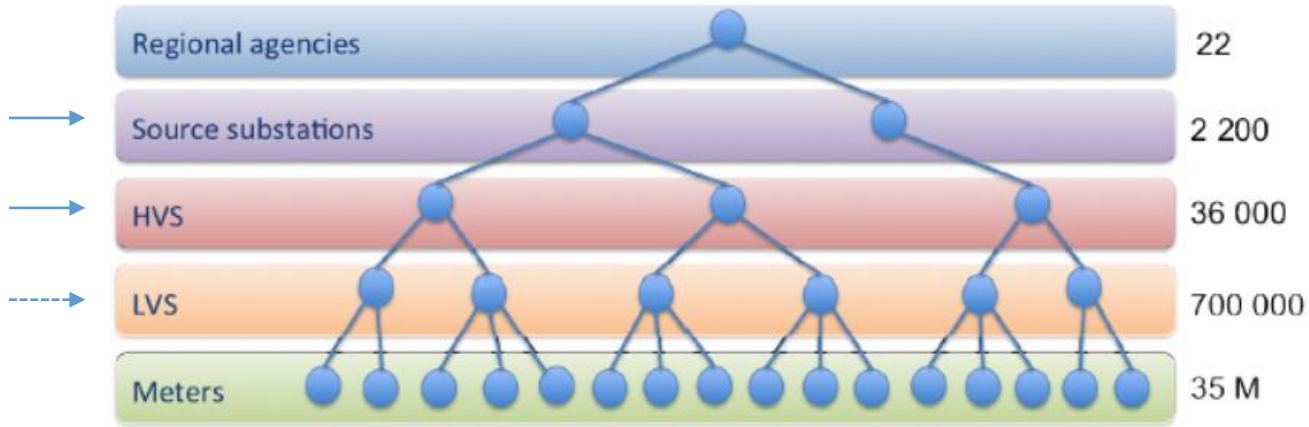
National electricity load forecasting



- A major concern for EDF
- Main entry for production planning

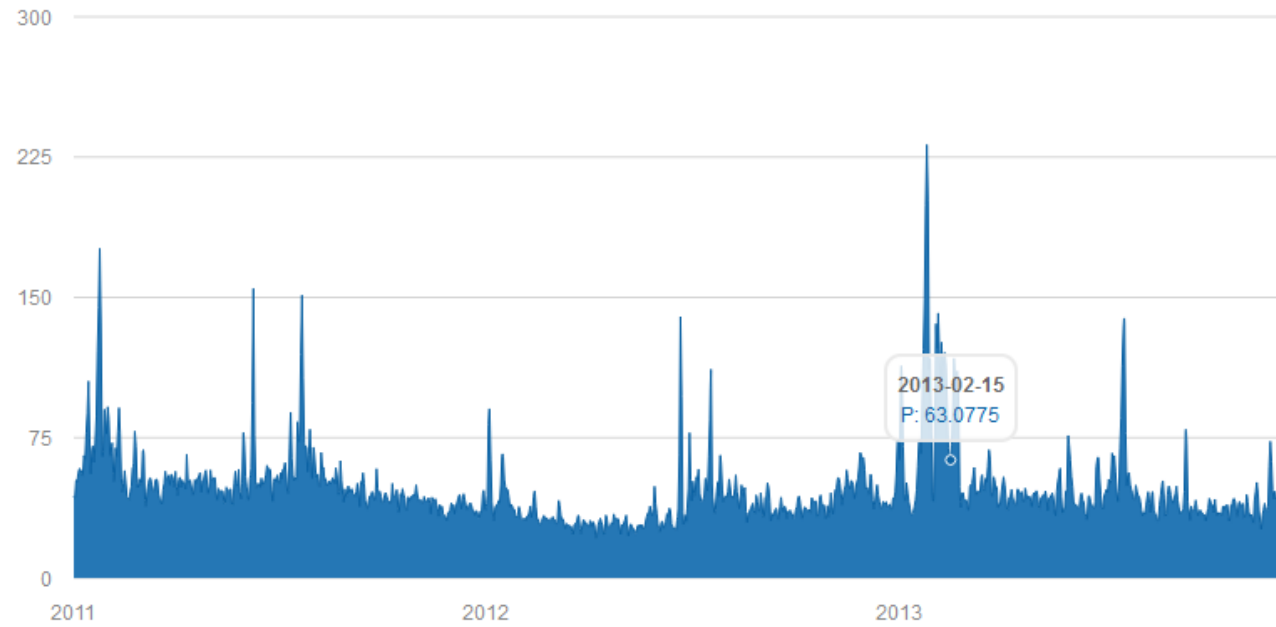


Local electricity load forecasting



- Optimisation of the distribution grid
- Production planning at a local level

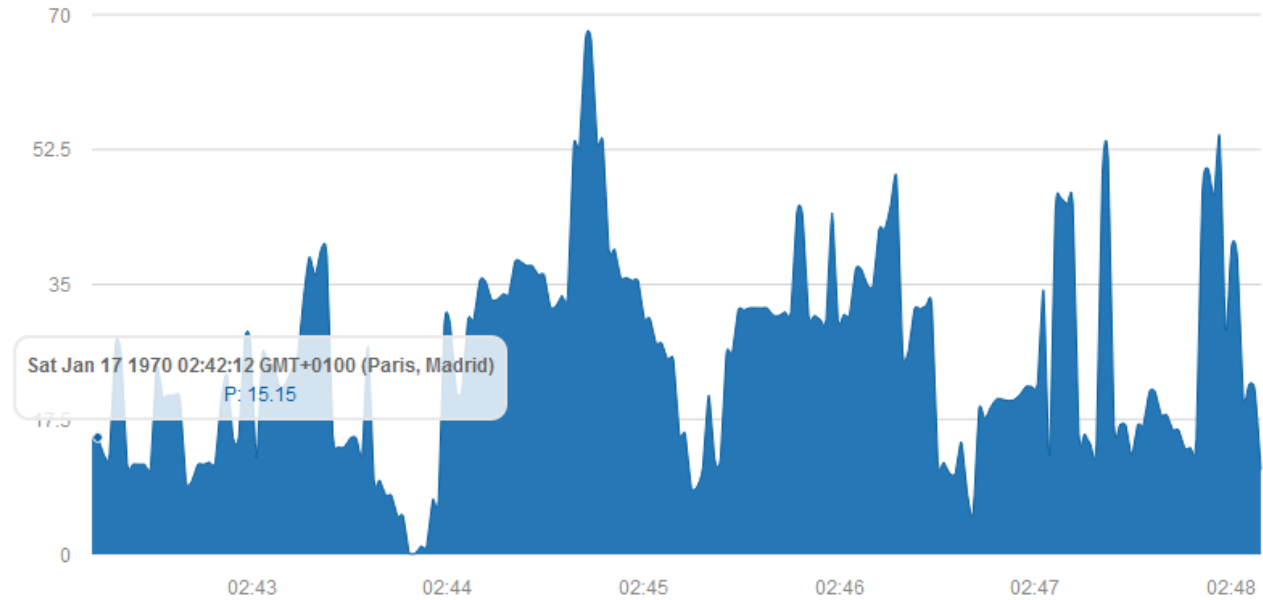
Price Forecasting



- trading
- Risk policy
- Churn forecast



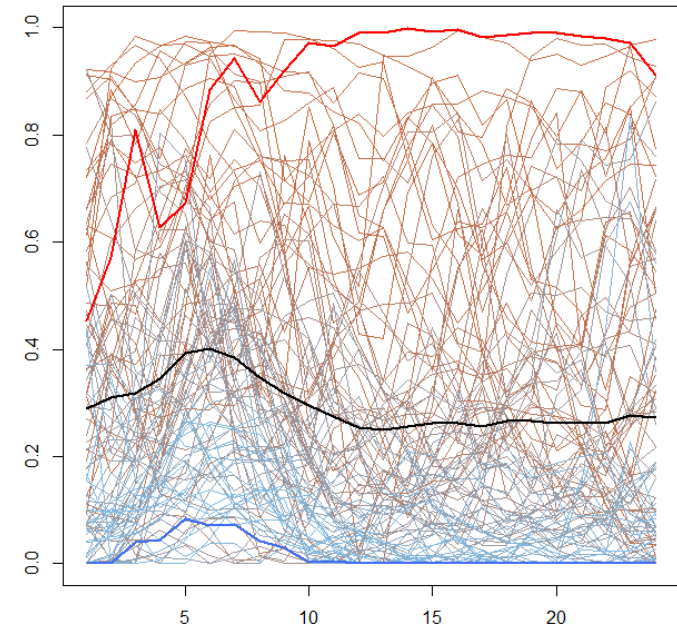
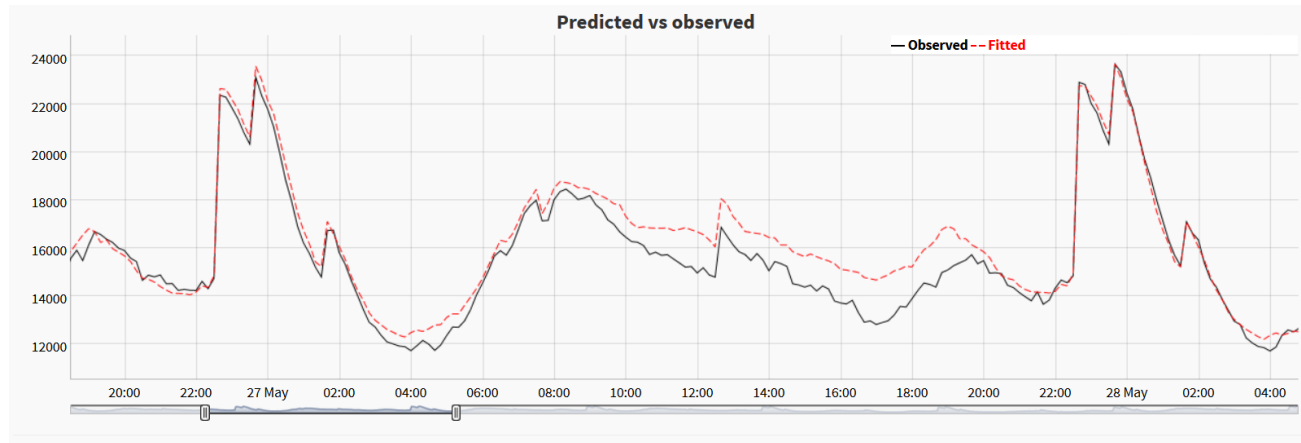
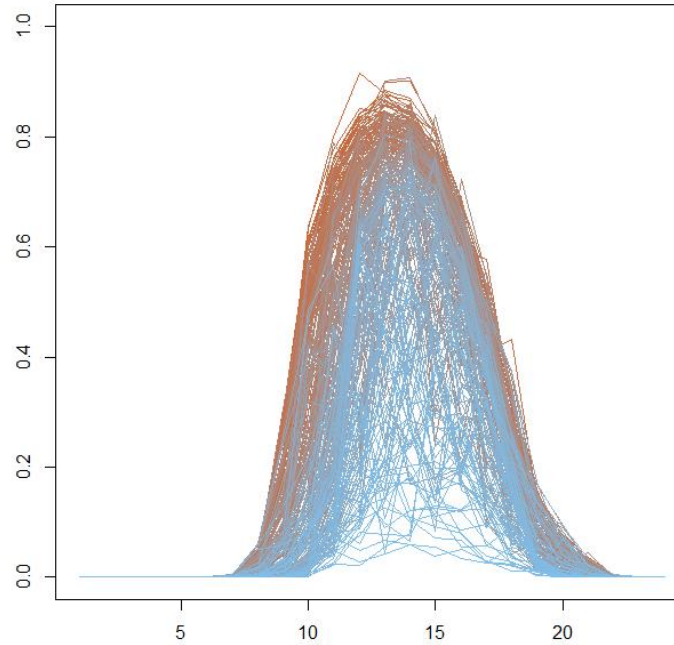
Real time bidding



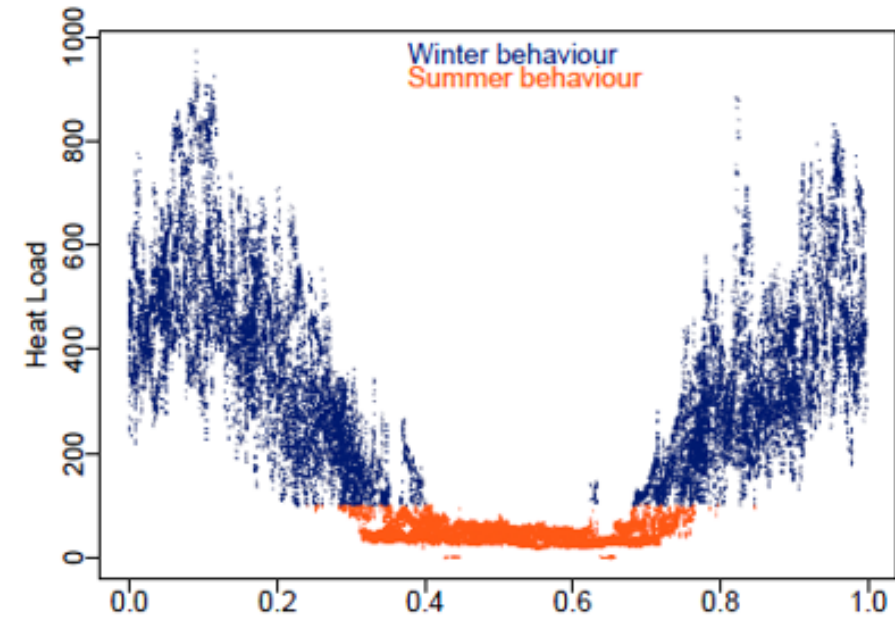
- trading
- Risk policy

Renewables

- *Random* production
- Net consumption modeling
- Local forecasts



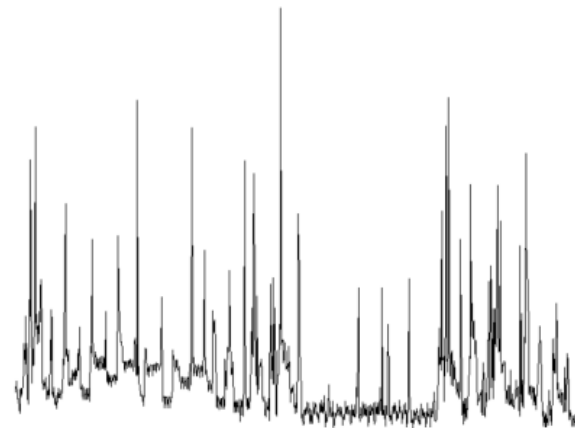
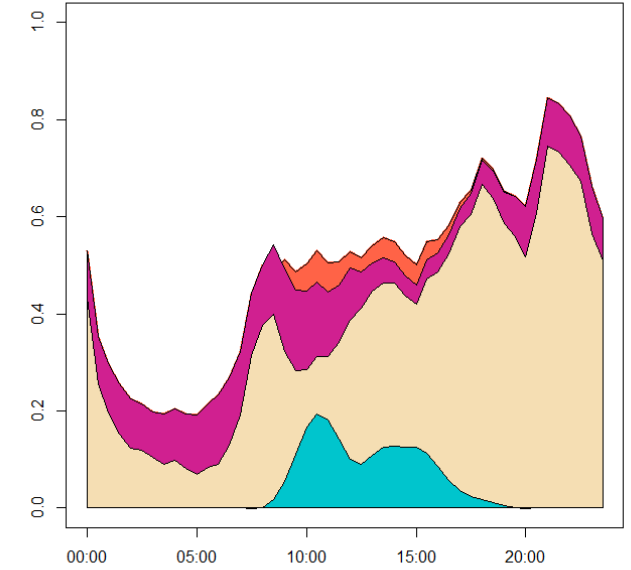
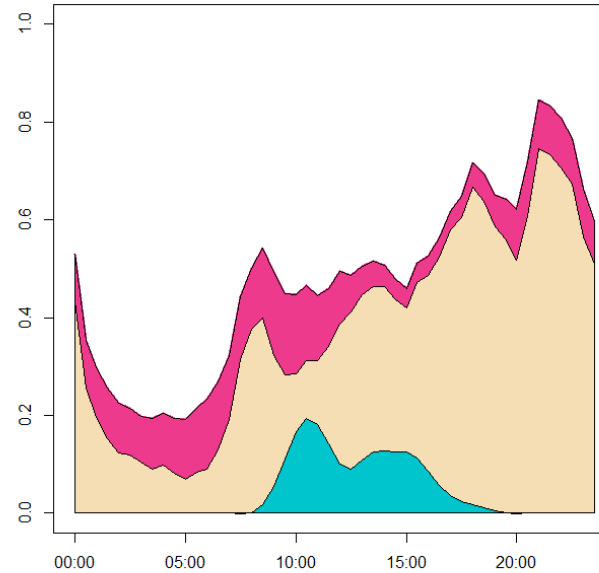
Heat demand forecasting



- Management of single production units

Other perspectives...

- Demand response
- Sensors data
- Smart meters
- Dynamic grids
- Local optimisation



Ensemble Learning



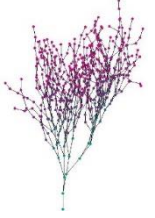
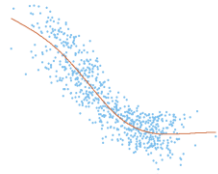
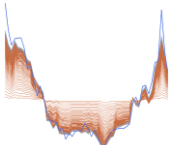
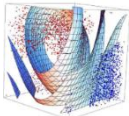
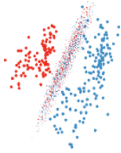
Ensemble Learning

What is it?



In **statistics** and **machine learning**, **ensemble methods** use multiple learning algorithms to obtain better **predictive performance** than could be obtained from any of the constituent learning algorithms.^{[1][2][3]} Unlike a **statistical ensemble** in statistical mechanics, which is usually infinite, a machine learning ensemble refers only to a concrete finite set of alternative models, but typically allows for much more flexible structure to exist among those alternatives.

$$\begin{bmatrix} y_1 & x_{1,1} & x_{1,2} & \dots & x_{1,p} \\ \vdots & \vdots & \vdots & \vdots & \vdots \\ y_n & x_{n,1} & x_{n,2} & \dots & x_{n,p} \end{bmatrix}$$



Ensemble Learning

Does that work in practice?



During the nearly 3 years of the Netflix competition, there were two main factors which improved the overall accuracy: The quality of the individual algorithms and the **ensemble** idea.

BellKor's Pragmatic Chaos Team

1 million \$



The XGBoost model got us to top 10. The **meta-modelling** then got us to the first position.

Marios Michailidis, Mathias Müller, HJ van Veen

10 000\$



The idea was always to get models that are individually good on their own but have as little correlation as possible so that they can contribute meaningfully in the **ensemble**.

Andreas Merentitis, Alexander Bauer, Nurlanbek Duishoev

40 000\$



BNP PARIBAS
CARDIF

In our final model, we had XGBoost as an **ensemble** model, which included 20 XGBoost models, 5 random forests, 6 randomized decision tree models, 3 regularized greedy forests, 3 logistic regression models, 5 ANN models, 3 elastic net models and 1 SVM model.

Darius, Davut, Song

30 000\$



ALLEN INSTITUTE
for ARTIFICIAL INTELLIGENCE

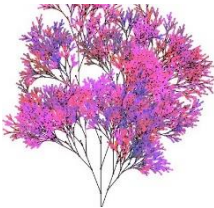
I've tried **ensembling** XGBoost and RNN models but nothing could beat the simpler linear model.

Alejandro Mosquera

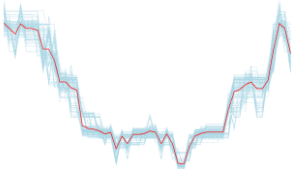
80 000\$

Ensemble Learning

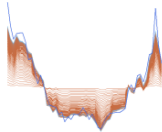
Popular methods



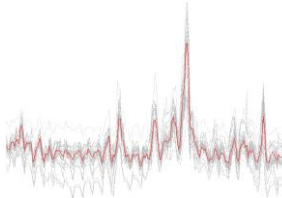
Random Forest
Breiman 2001



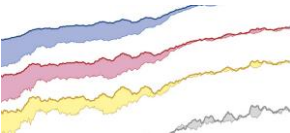
Bootstrap aggregating
Breiman 1994



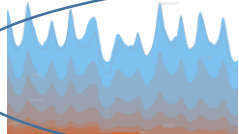
Gradient Boosting Machines
Friedman 2001



Stacking
Wolpert 1992



Bayesian Model Averaging
Roberts 1965; Leamer 1978



Robust aggregation of experts
Vovk 1990; Littlestone and Warmuth 1994

Ensemble Learning

Setting

dataset for batch learning

$$\begin{bmatrix} y_1 & x_{1,1} & x_{1,2} & \dots & x_{1,p} \\ \vdots & \vdots & \vdots & \vdots & \vdots \\ y_n & x_{n,1} & x_{n,2} & \dots & x_{n,p} \end{bmatrix}$$

N experts

(Machine learning regression methods including ensemble methods)

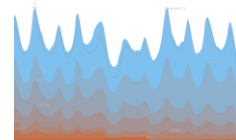
$$[f_1 \quad f_2 \quad \dots \quad f_N]$$

Online data

$$[y_{n+1} \quad x_{n+1,1} \quad x_{n+1,2} \quad \dots \quad x_{n+1,p}]$$

\vdots

$$[y_{n+m} \quad x_{n+m,1} \quad x_{n+m,2} \quad \dots \quad x_{n+m,p}]$$



Online Robust Expert Aggregation

Algorithms described and implemented in the OPERA R package

Ensemble Learning

Online robust aggregation algorithms

- At each instant t , expert j outputs a forecast $f_{j,t} = f_{j,t}(y_1^{t-1})$
- The aggregation algorithm determines his prediction based on

- Past observations

$$y_1^{t-1} = (y_1, \dots, y_{t-1})$$

- Current and past expert forecasts

$$f_{j,s} \quad s \in \{1, \dots, t\} \quad j \in \{1, \dots, N\}$$

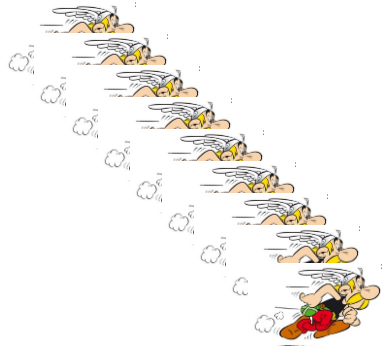
- At each instant, the aggregation algorithm computes a weight vector and forms

$$\hat{y}_t = \sum_{j=1}^N p_{j,t} f_{j,t}$$

Online robust aggregation algorithms

recipe

data stream



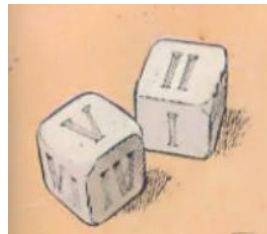
(sleeping) experts: human, machine learning methods...



loss function

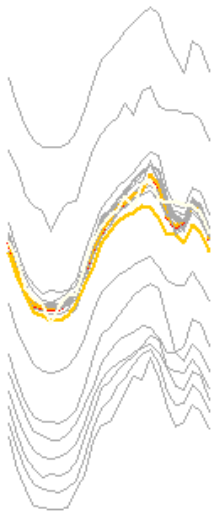


aggregation algorithms



Online forecasting problem: example

Forecasted and Real Load Curves



Weights



Robust Sequential Expert Aggregation

Exponentially Weighted Aggregation

- Parameters

$$\eta > 0 \quad p_0 = \left(\frac{1}{N}, \dots, \frac{1}{N} \right)$$

- Weights update

$$p_{j,t} = \frac{\exp(-\eta \sum_{i=1}^{t-1} l_{i,j})}{C}$$

Loss of the expert j at time i

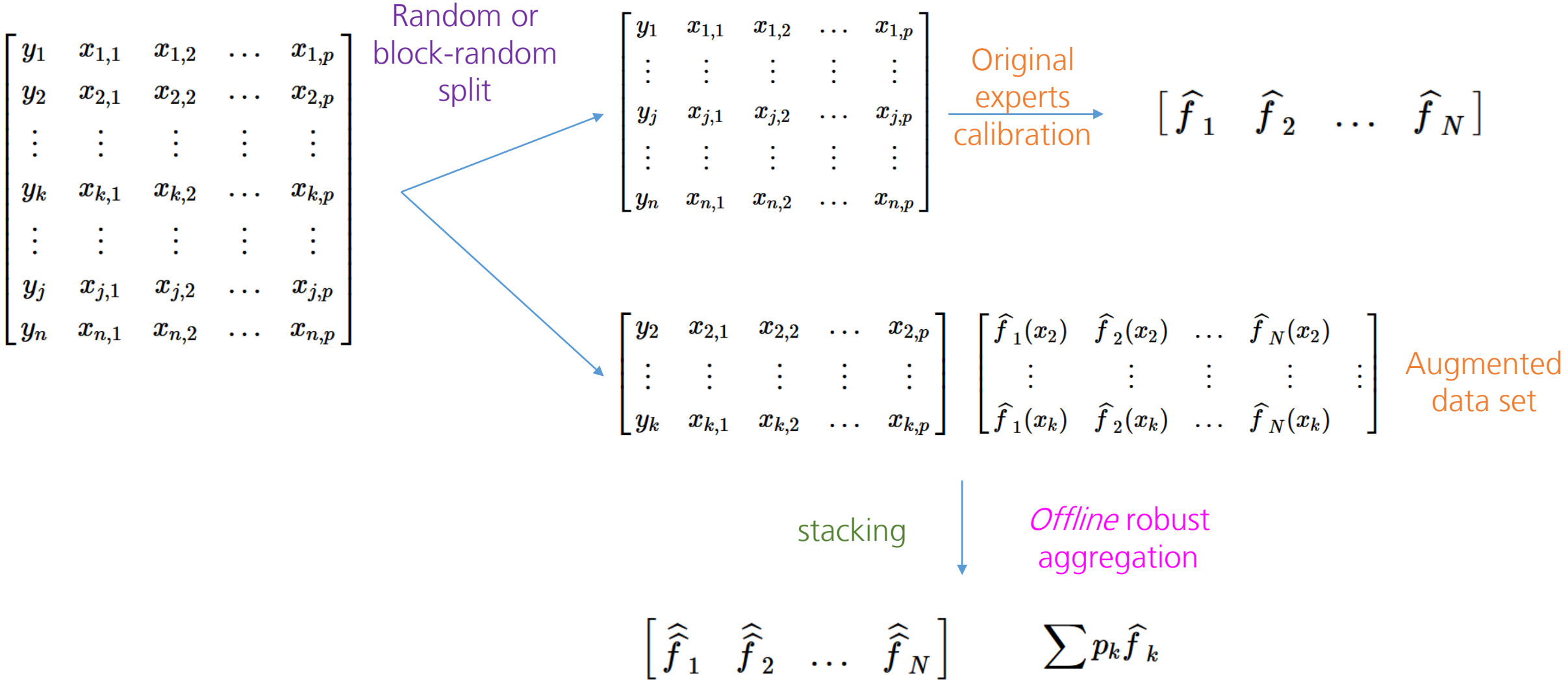


- Oracle bounds

$$\frac{1}{T} \sum_{t=1}^T \hat{l}_t - \min_k \sum_{t=1}^T \hat{l}_{t,k} \leq \sqrt{\frac{\log(N)}{T}}$$

Ensemble Learning

Setting: stacked experts



Experts

50 experts from caret package

- Linear

lasso, lars2, lars, enet, foba, icr, leapBackward, leapForward, leapSeq, lm, lmStepAIC, spikeslab, glm, BstLm, glm, glmboost, glmnet, glmStepAIC

- Generalised Additive Models

bagEarth, bagEarthGCV, bstTree, earth, gamLoess, gamSpline, gcvEarth

- Projection based

pcr, ppr, pls, plsRglm, simpls

- Regression tree:

Gbm, blackboost, ctree, ctree2, rpart1SE, rpart2, treebag, xgbTree

- Kernel

Kernelpls, svmLinear, svmPoly, svmRadial, svmRadialSigma, svmRadialCost, knn, kknn

Calibrate default parameter of the caret::train function by cross validation 5-fold

The image features a vibrant, abstract mosaic background. The mosaic is composed of numerous irregular, triangular and polygonal tiles in a variety of colors, including shades of purple, blue, yellow, brown, and grey. The tiles are set against a dark, textured background, creating a rich, textured appearance. The overall composition is dense and colorful, with the text 'The package OPERA' overlaid in the lower-left quadrant.

The package OPERA

OPERA

Online Prediction by ExpeRt Aggregation

- Developed by Pierre Gaillard during his PhD at EDF R&D/Université Paris-Sud
- Online Robust Aggregation, joined work with:
 - Gilles Stoltz (CNRS-HEC Paris)
 - Marie Devaine (Ecole Normale Supérieure, Paris, France)
 - Yannig Goude (EDF R&D-Univ. Paris –Sud)



Pierre Gaillard



Gilles Stoltz



Marie Devaine



Yannig Goude

Opera

oracle calculation



```
oracle(Y, experts, model = "convex", loss.type = "square", awake = NULL,  
       lambda = NULL, niter = NULL, ...)
```

- **Y**: the data stream to predict
- **experts**: the set of experts
- **model**: oracle, 'expert' best fixed (constant over time) expert oracle, 'convex' best fixed convex combination, 'linear' best fixed linear combination of expert, 'shifting' for all number m of switches the sequence of experts with at most m shifts that would have performed the best to predict the sequence of observations in Y .
- **loss.type**: the loss function, 'square', 'absolute', 'percentage', or 'pinball' (quantile reg.)
- **awake**: a matrix specifying the activation coefficients of the experts, lie in $[0, 1]$
- **lambda**: a positive number used by the 'linear' oracle only. A possible L_2 regularization parameter for computing the linear oracle (if the design matrix is not identifiable)

See more @ ?oracle

Opera

the mixture fonction



```
mixture(Y = NULL, experts = NULL, model = "MLpol", loss.type = "square",  
        loss.gradient = TRUE, coefficients = "Uniform", awake = NULL,  
        parameters = list())
```

- **Y**: the data stream to predict
- **experts**: the set of experts
- **model**: aggregation algorithm, 'EWA' Exponential Weight Aggregation, 'FS' Fixed Share, 'Ridge' Ridge regression, 'MLpol', Polynomial Potential aggregation, 'OGD' Online Gradient Descent
- **loss.type**: the loss function, 'square', 'absolute', 'percentage', or 'pinball' (quantile reg.)
- **loss.gradient**: should it take the gradient of the loss or not
- **coefficients**: prior weights of the experts (not possible for 'MLpol')
- **awake**: a matrix specifying the activation coefficients of the experts, lie in $[0,1]$
- **parameters**: optional parameters for the aggregation rule

See more @ ?mixture

Opera

Online Prediction by ExpeRt Aggregation

Package + electricity load data to test is available @

<https://cran.rstudio.com/web/packages/opera/index.html>

opera: Online Prediction by Expert Aggregation

Misc methods to form online predictions, for regression-oriented time-series, by combining a finite set of forecasts provided by the user.

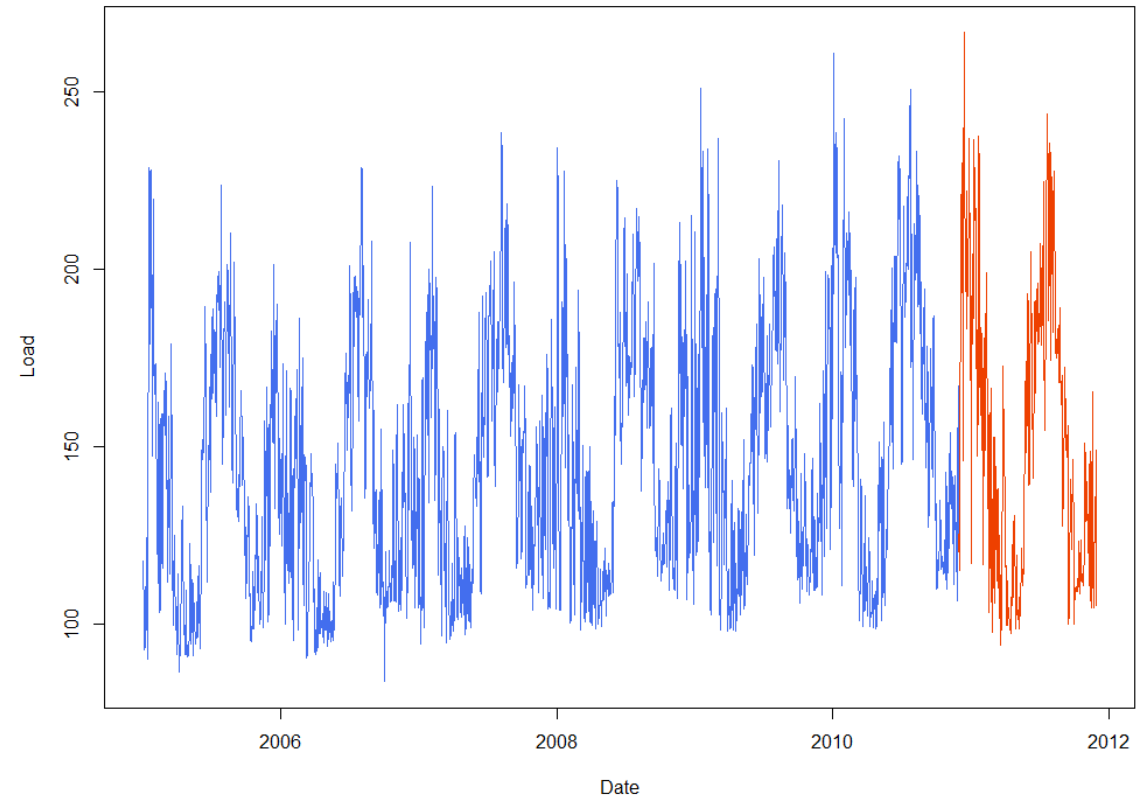
Version: 1.0
Depends: R (\geq 3.1.0)
Imports: [quadprog](#), [quantreg](#), [RColorBrewer](#)
Suggests: [testthat](#), [splines](#), [caret](#), [mgcv](#), [survival](#), [knitr](#), [gbm](#)
Published: 2016-08-17
Author: Pierre Gaillard [cre, aut], Yannig Goude [aut]
Maintainer: Pierre Gaillard <pierre at gaillard.me>
BugReports: <https://github.com/dralliag/opera/issues>
License: [LGPL-2](#) | [LGPL-2.1](#) | [LGPL-3](#) [expanded from: LGPL]
Copyright: EDF R&D 2012-2015
URL: <http://pierre.gaillard.me/opera.html>



Applications

GEFCOM14 Electricity Load Data set

- Y: electricity demand on the US grid, daily mean, 2005-01-01 / 2011-11-30
- X: lag load, temperature 25 meteo stations, calendar information



GEFCOM14 Electricity Load Data set

Results

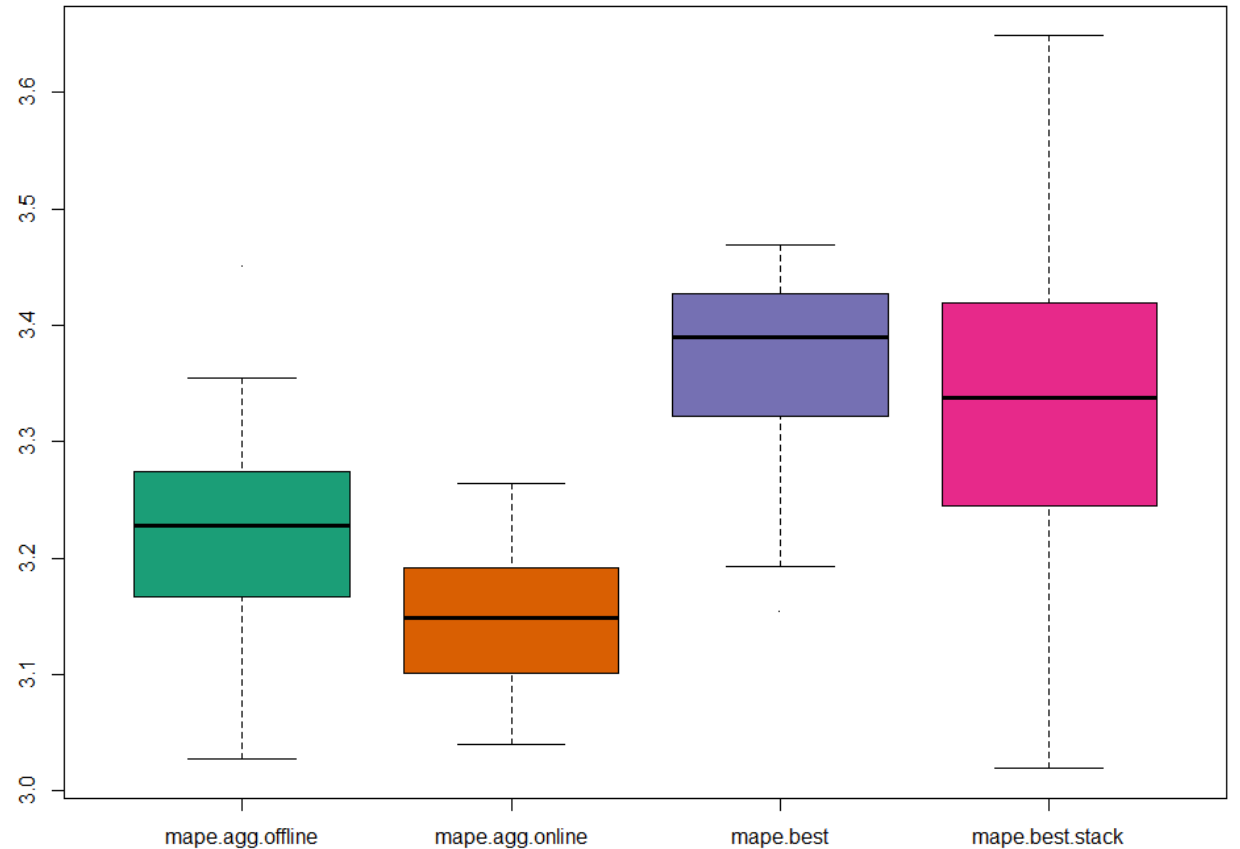
4.7% improvement over the best expert for the off-line MLpol

3.2% improvement over the best stacked expert for the off-line MLpol

6.9% improvement over the best expert for the on-line MLpol

5.2% improvement over the best stacked expert for the on-line MLpol

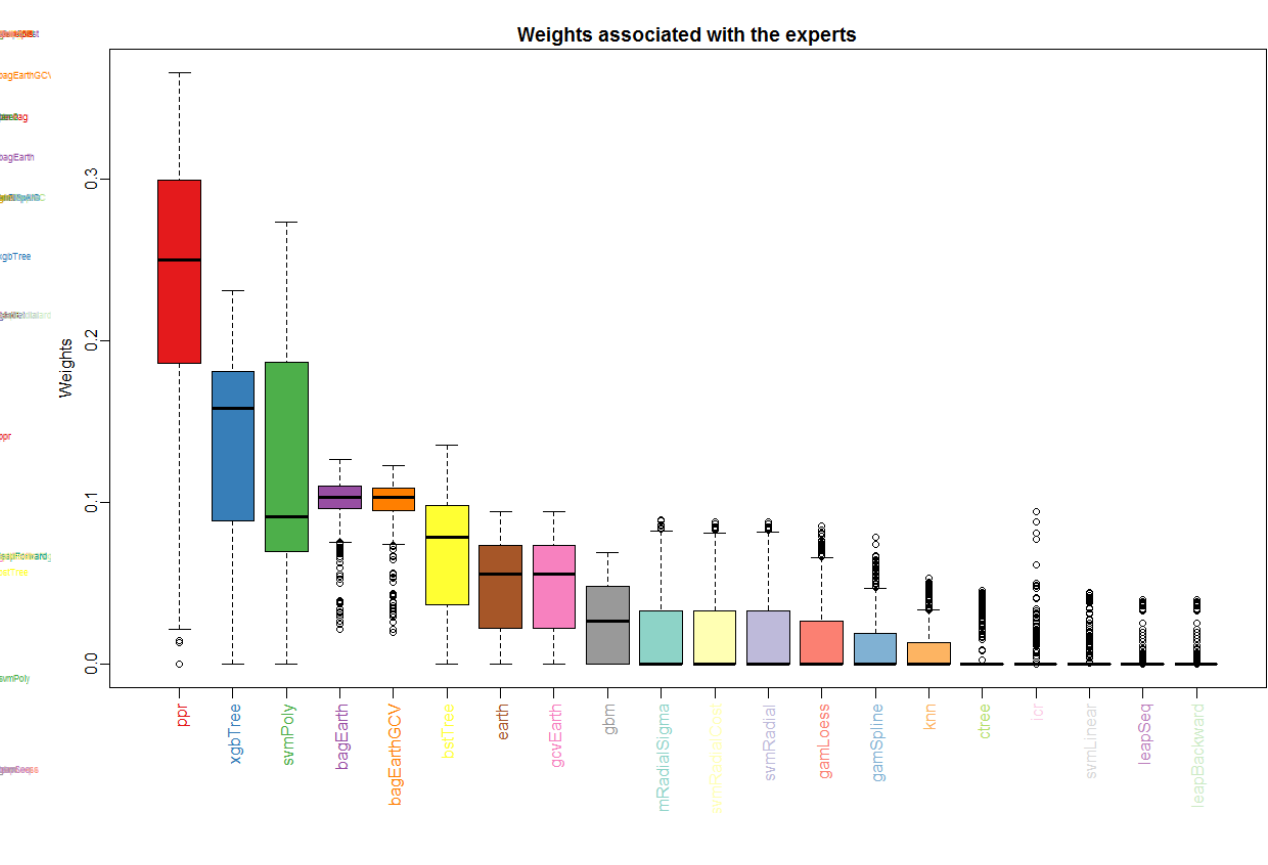
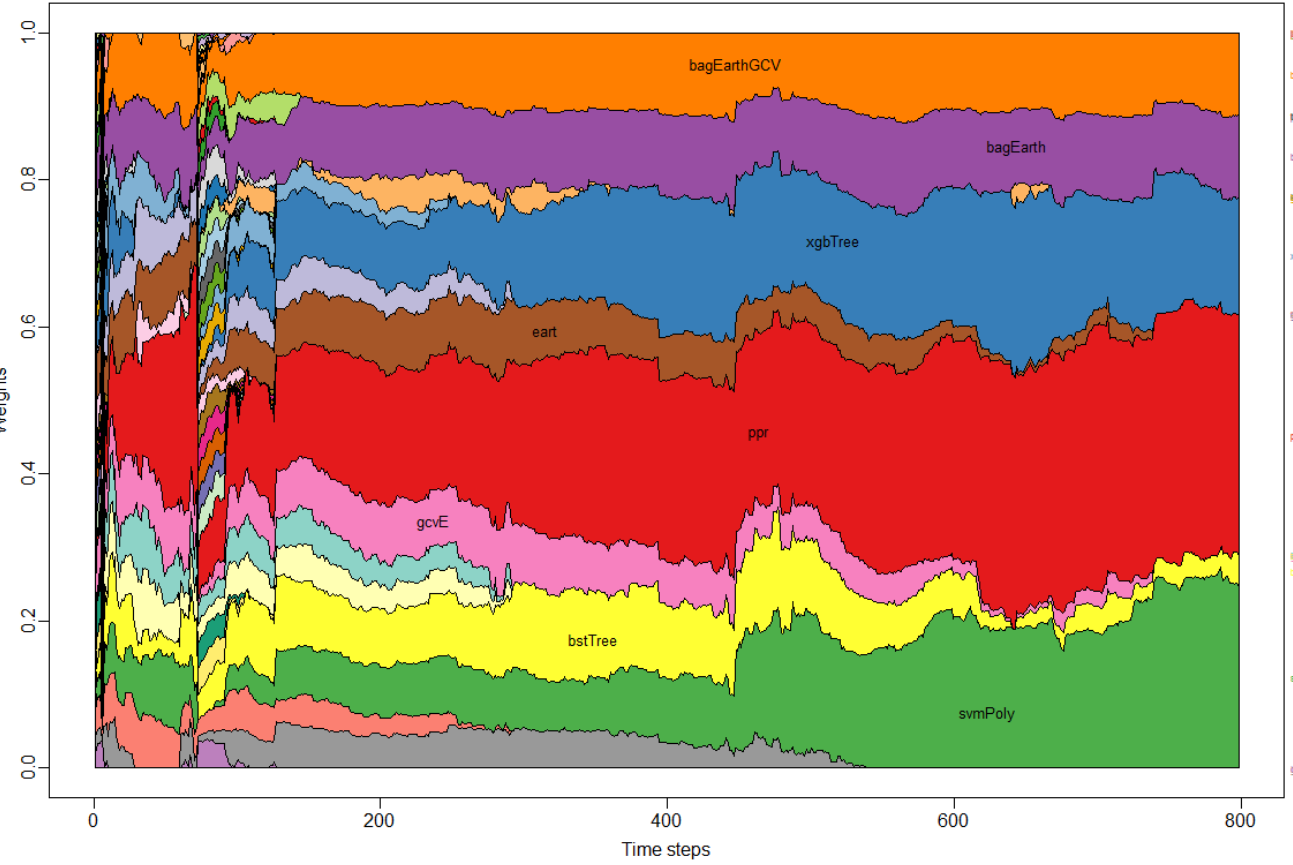
Mean Absolute Percentage Error
Obtained for 100 random splits (stacking)



GEFCOM14 Electricity Load Data set

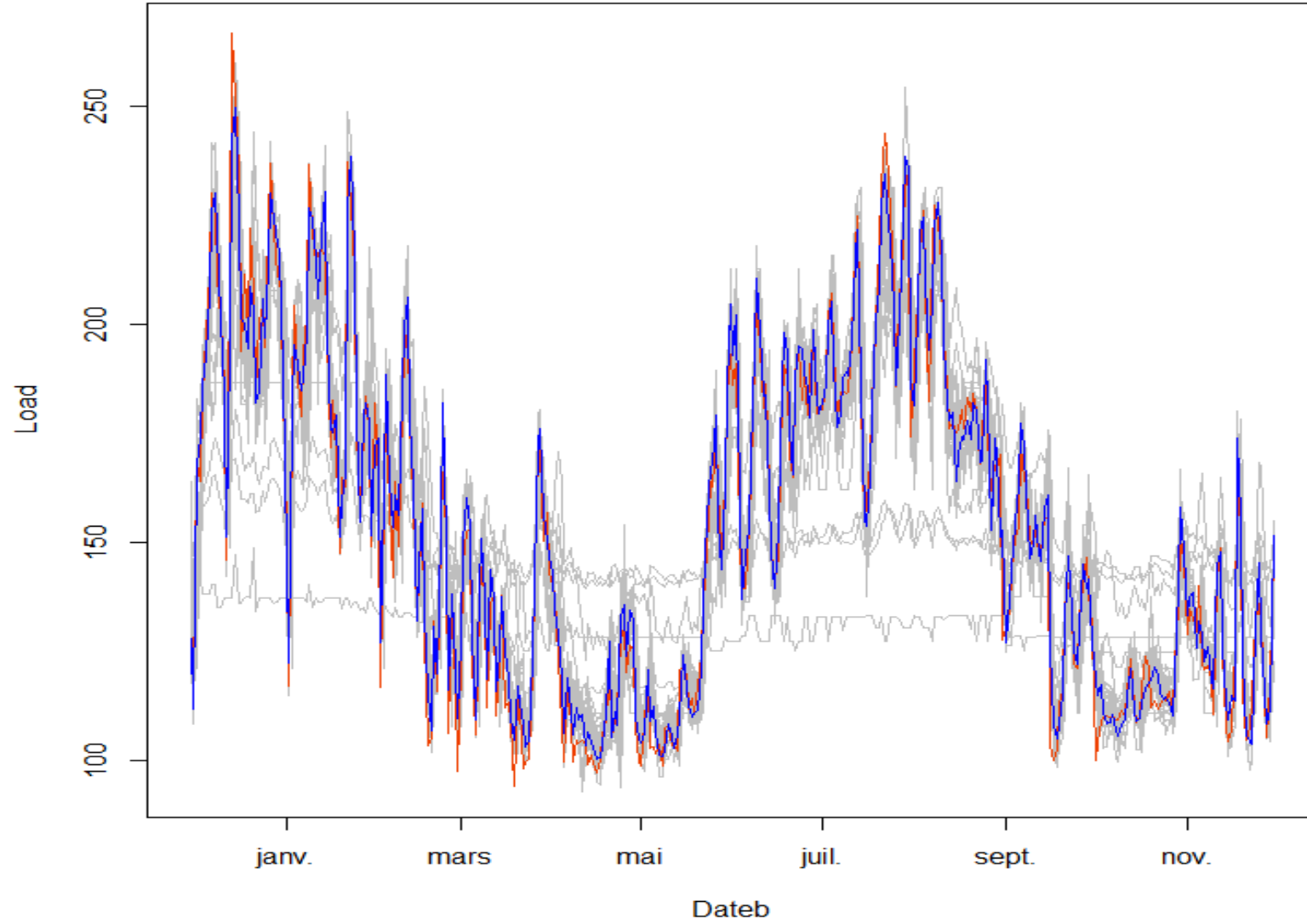
Results

Weights associated with the experts



GEFCOM14 Electricity Load Data set

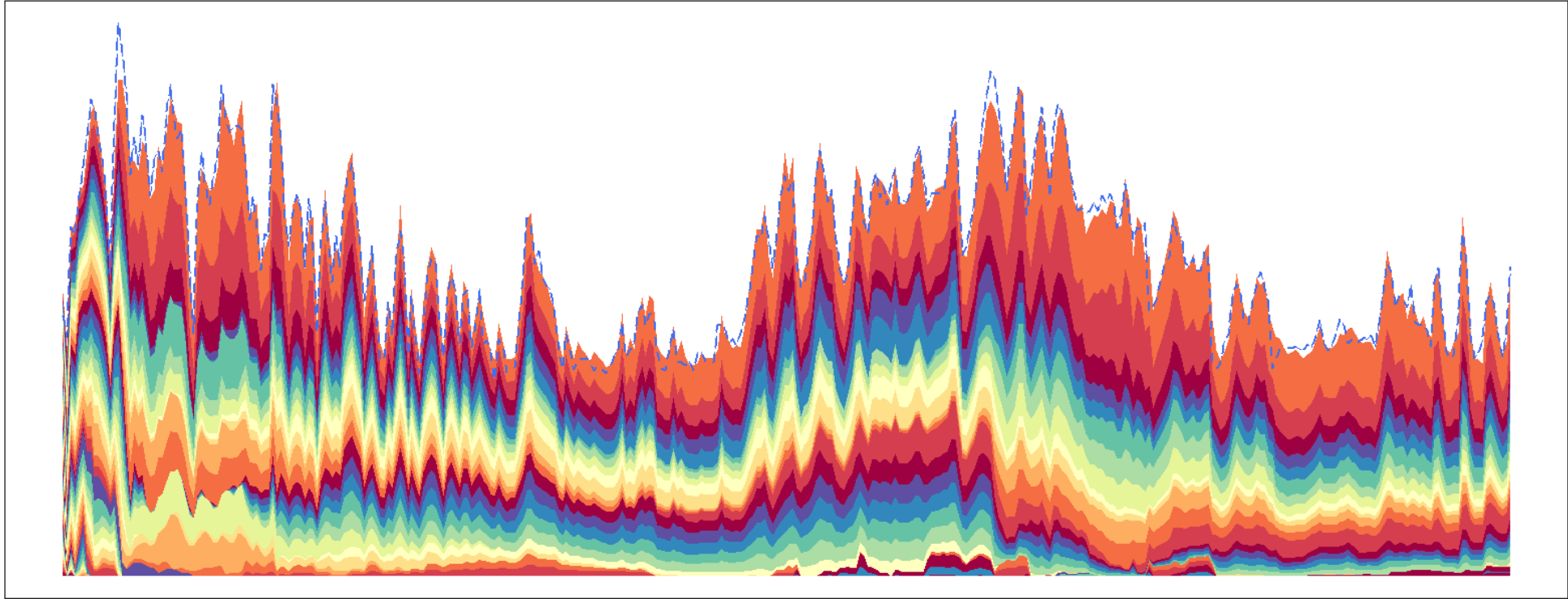
Results



GEFCOM14 Electricity Load Data set

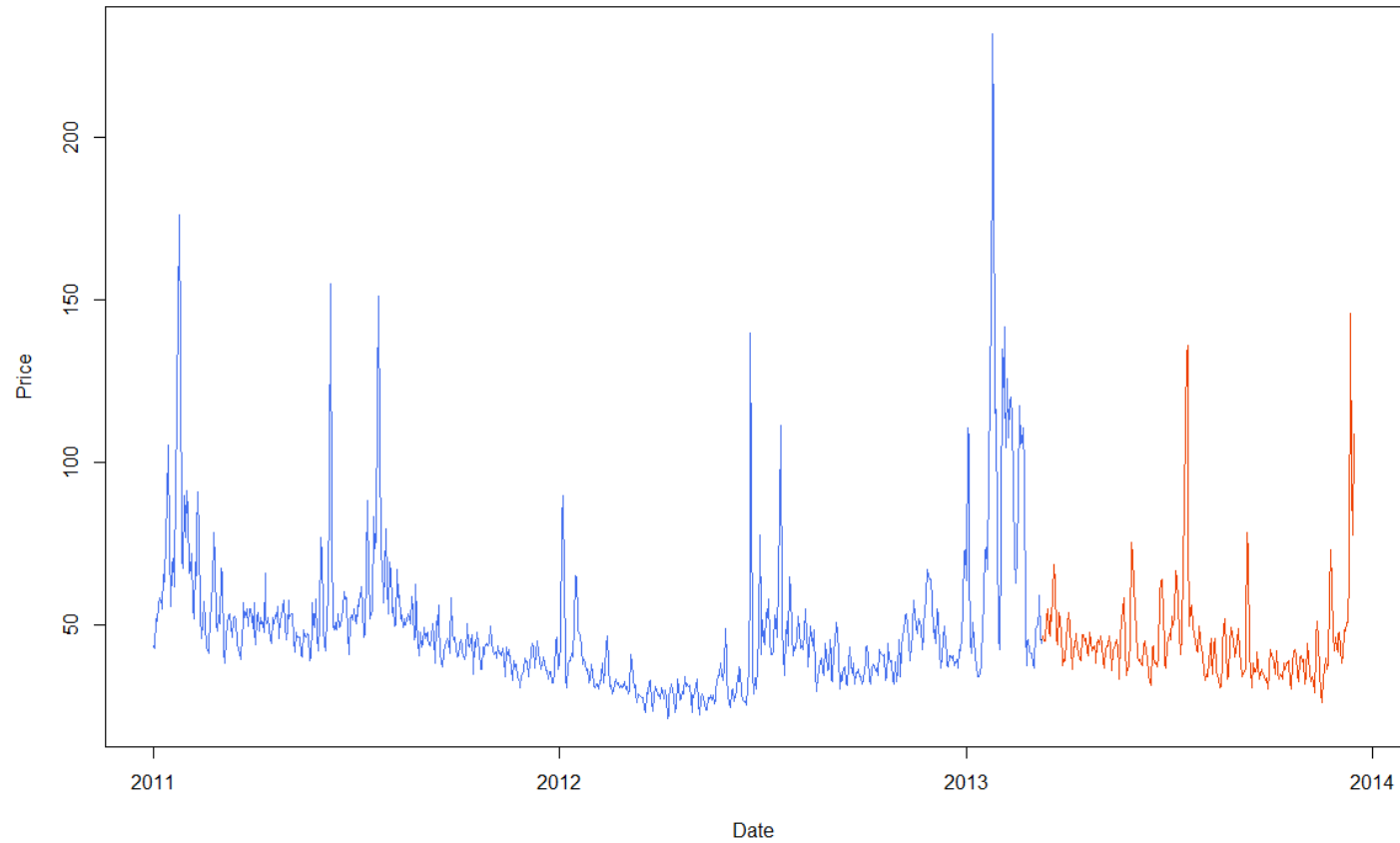
Results

Contribution of each expert to the prediction



GEFCOM14 Electricity Price Data set

- Y: electricity price of a US zone, daily mean, 2011-01-01 / 2013-12-16
- X: lag price, zonal load and total load forecasts, calendar information

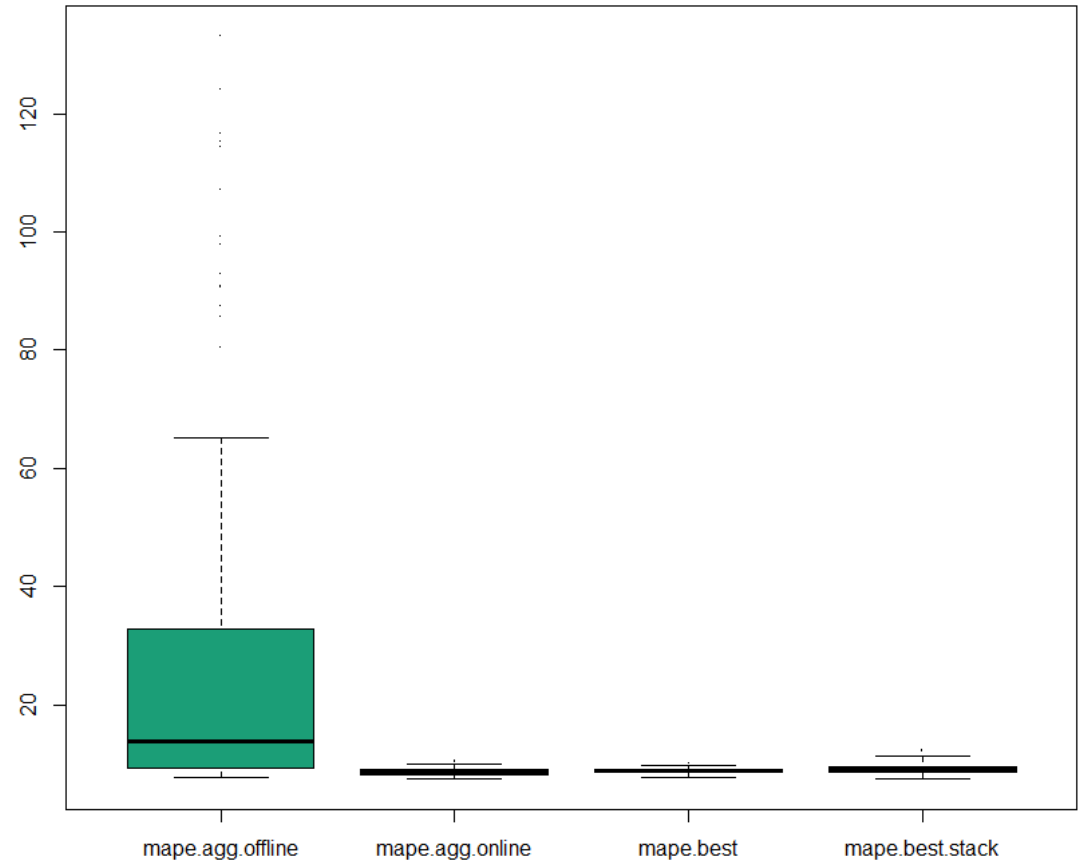


GEFCOM14 Electricity Price Data set

Results

Mean Absolute Percentage Error
Obtained for 100 random splits (stacking)

Off MI-pol fails due to non-stationarity



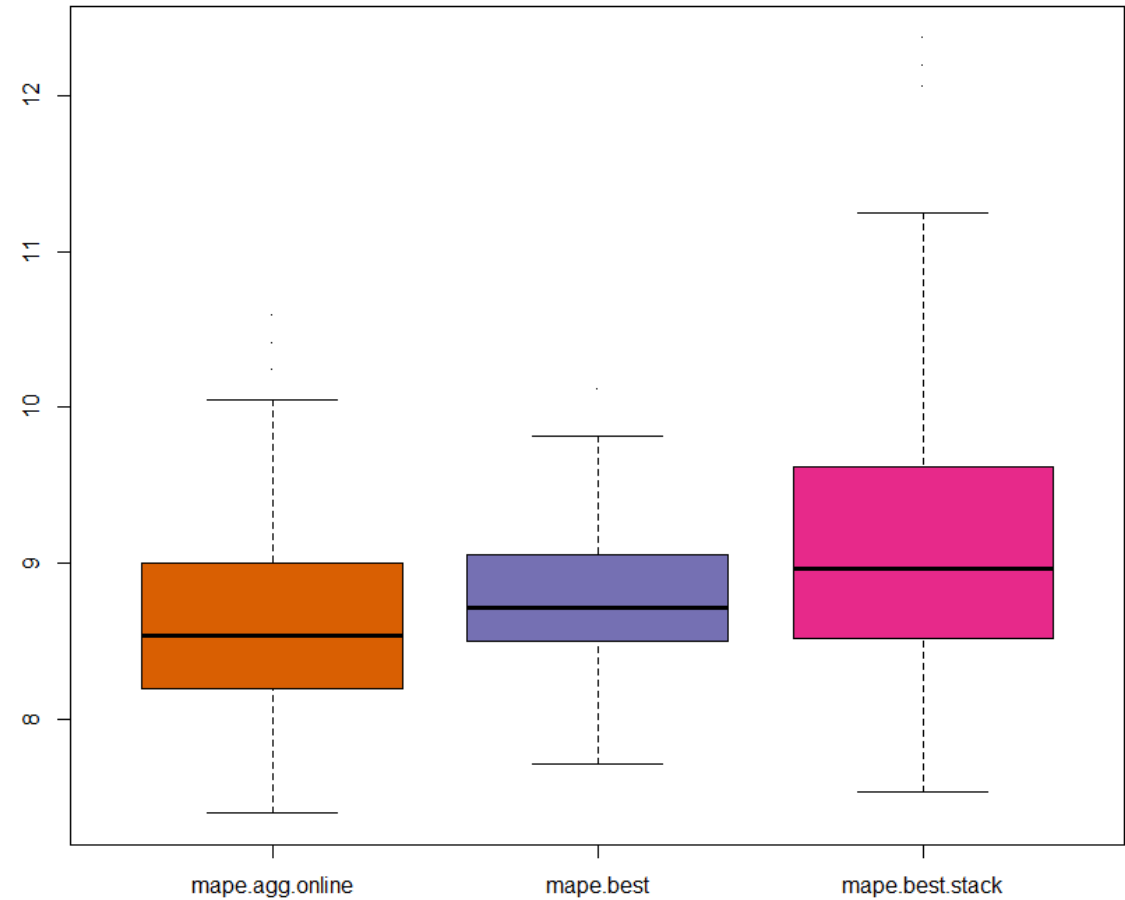
GEFCOM14 Electricity Price Data set

Results

1.7% improvement over the best expert for the on-line MLpol

5.8% improvement over the best stacked expert for the on-line MLpol

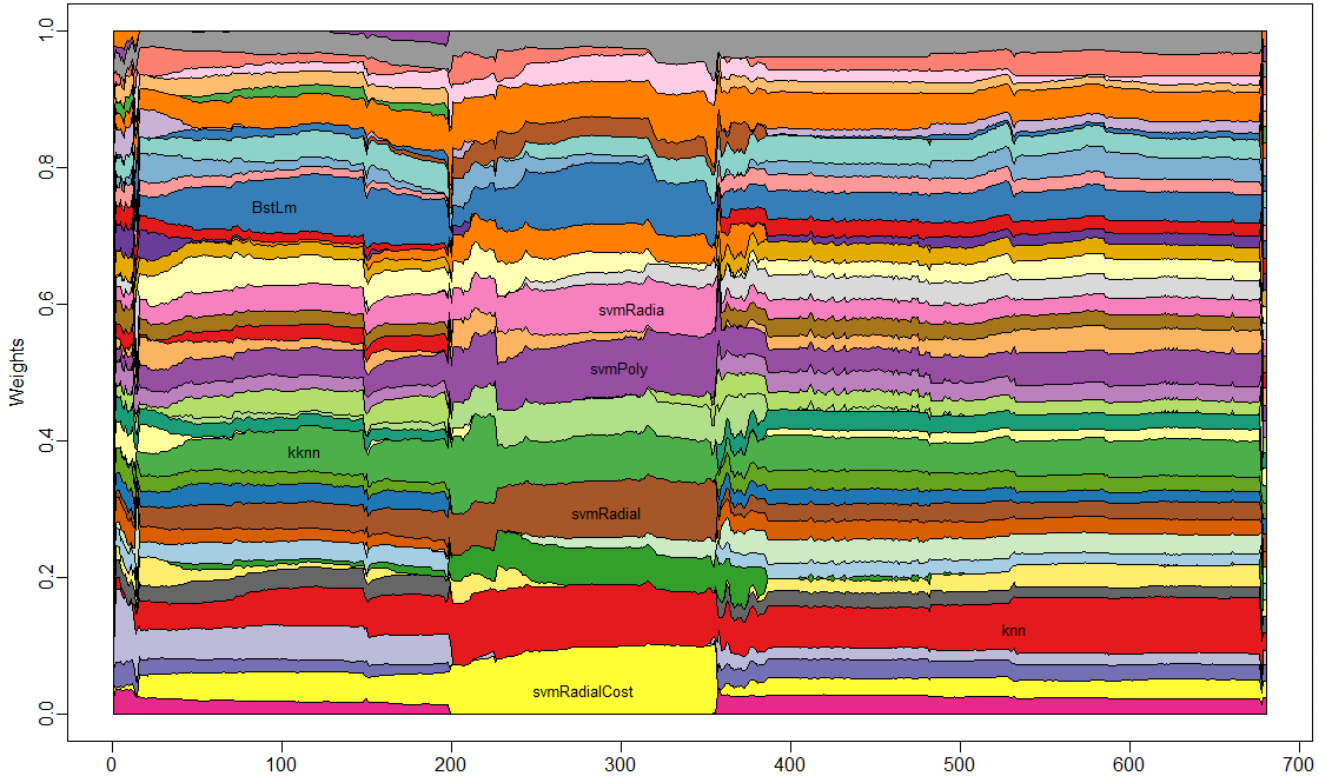
Mean Absolute Percentage Error



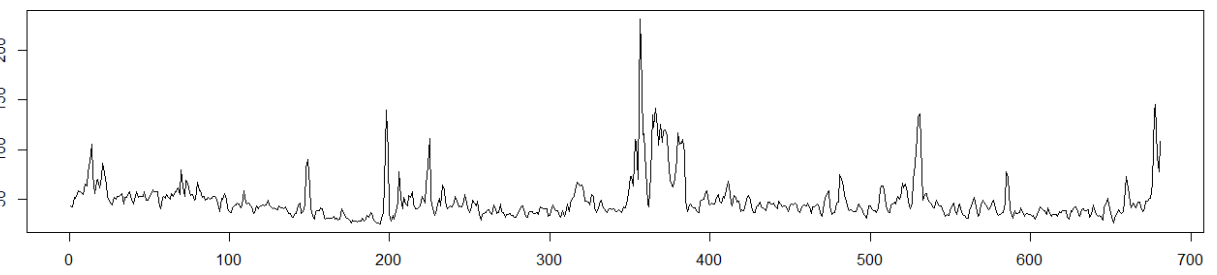
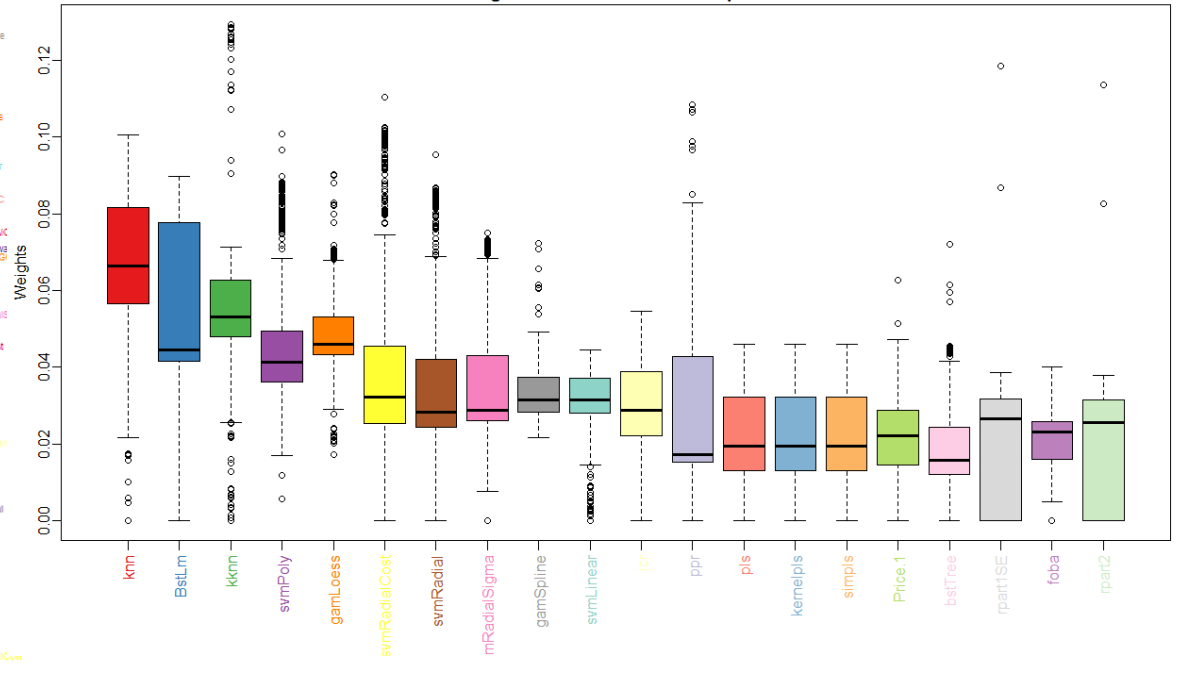
GEFCOM14 Electricity Price Data set

Results

Weights associated with the experts



Weights associated with the experts



Remarks/Perspectives

- Stacking for time series is not straightforward (block CV, stationnarity)
- Robust online aggregation works well in both cases (load and price)
- The OPERA package is on CRAN
OPERA, Online Prediction by ExpeRt Aggregation
- Calibration of the experts, a need to improve default train parameters, scalability of some experts to p is not obvious
- Future work: PV, wind others benchmark datasets (ideas are welcome)

Bibliography

Breiman, L. Random Forests Mach. Learn., Kluwer Academic Publishers, 2001, 45, 5-32

Devaine, M.; Gaillard, P.; Goude, Y. & Stoltz, G. Forecasting electricity consumption by aggregating specialized experts - A review of the sequential aggregation of specialized experts, with an application to Slovakian and French country-wide one-day-ahead (half-)hourly predictions *Machine Learning*, **2013**, *90*, 231-260

Friedman, J. H. Greedy Function Approximation: A Gradient Boosting Machine *Annals of Statistics*, 2000, 29, 1189-1232

Kuhn, M. The caret Package **2009**

Gaillard, P. & Goude, Y. Forecasting Electricity Consumption by Aggregating Experts; How to Design a Good Set of Experts *Modeling and Stochastic Learning for Forecasting in High Dimensions*, Springer International Publishing, **2015**, *217*, 95-115

Gaillard, P. Contributions à l'agrégation séquentielle robuste d'experts~: travaux sur l'erreur d'approximation et la prévision en loi. Applications à la prévision pour les marchés de l'énergie *Université Paris-Sud 11*, **2015**

Gaillard, P.; Goude, Y. & Nedellec, R. Additive models and robust aggregation for GEFCom2014 probabilistic electric load and electricity price forecasting *International Journal of Forecasting*, Elsevier, **2016**, *32*, 1038-1050

THANKS!